

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 9/05/2009 05:00

<b>Wellbore Name</b>			
COBIA F27			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mWorking Elev)</b> 3,983.00		<b>Target Depth (TVD) (mWorking Elev)</b> 2,459.83	
<b>AFE or Job Number</b> 609/09008.1.01		<b>Total Original AFE Amount</b> 14,928,760	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 328,760		<b>Cumulative Cost</b> 713,283	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 8/05/2009 05:00		<b>Report End Date/Time</b> 9/05/2009 05:00	<b>Report Number</b> 2

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

N/U West side diverter vent line spooling. Cont' N/U East diverter vent lines. Install MP3 blowers and suction line. Torque up all riser connections, install koomey lines to diverter. N/U bell nipple. Install chevron seals. Cont' mix WBM.

### Activity at Report Time

N/U East diverter vent line spooling

### Next Activity

Fit chevron seals in bell nipple, test diverter.

## Daily Operations: 24 HRS to 10/05/2009 05:00

<b>Wellbore Name</b>			
COBIA F27			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mWorking Elev)</b> 3,983.00		<b>Target Depth (TVD) (mWorking Elev)</b> 2,459.83	
<b>AFE or Job Number</b> 609/09008.1.01		<b>Total Original AFE Amount</b> 14,928,760	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 315,779		<b>Cumulative Cost</b> 1,029,063	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 9/05/2009 05:00		<b>Report End Date/Time</b> 10/05/2009 05:00	<b>Report Number</b> 3

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' R/U mud bucket and hole fill lines to bell nipple. Secure bell nipple and riser. Dress MP3 with 6 1/2" liners and cont' install suction and discharge lines. Install deluge lines. Install pump in flange to A-section, re-route shock hose at pit room.

Safety Stand Down for Diverter Operations w/Drilling and Production personnel f/17:00-18:00.

Pump through kill lines w/sea water pumps, ok. Conduct diverter BCFT, shut-in drills, water rate tests w/sea water pumps up to 1150gpm at 630psi. Pressure test to 200psi w/Howco pumps, hold for 15min, ok. Open East and West vent line w/200psi against valves, ok. M/U and RIH on elevators w/17-1/2" Conductor Clean out assy f/surface to 172m. W/D f/172m to 189m w/450gpm and 450psi. Tag TOC at 189m w/10k. Drill cement f/189m to 194m w/17-1/2" Conductor Clean out assy. Broke through cmt at 194m, wash and ream down f/194m to 201m. Circulate 6x BU. POOH on elevators f/172m to surface w/17-1/2" Conductor Clean out assy. P/U and M/U f/0m to 25m w/8-1/2" Motor Pilot Hole assy.

### Activity at Report Time

M/U f/0m to 25m w/8-1/2" Motor Pilot Hole BHA

### Next Activity

Cont' M/U & RIH f/25m to 201m w/8-1/2" Motor Pilot Hole BHA

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<b>Wellbore Name</b>			
COBIA F27			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mWorking Elev)</b> 3,983.00		<b>Target Depth (TVD) (mWorking Elev)</b> 2,459.83	
<b>AFE or Job Number</b> 609/09008.1.01		<b>Total Original AFE Amount</b> 14,928,760	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 316,879		<b>Cumulative Cost</b> 1,345,942	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/05/2009 05:00		<b>Report End Date/Time</b> 11/05/2009 05:00	<b>Report Number</b> 4

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' M/U to 25m w/8-1/2" Motor Pilot Hole BHA. Set 1.5deg bend in motor and scribe tool face to 25m. Shallow hole test at 25m, ok. M/U BHA to 38m, conduct 2nd shallow hole test, ok. Conduct Flow rate test to 1250gpm. TIH f/38m to 180m w/8-1/2" Motor Pilot Hole BHA. Discussed Diverter operations, functioned diverter and perform drill with day and night crew. Anadrill attempt to take survey, no go. Troubleshooting to remove noise from signal bandwidth. W/D f/180m to 201m. Drill f/201m to 203m. POOH f/203m to 16m w/8-1/2" Motor Pilot Hole BHA. Replace Telescope and include additional non-magnetic DC. Reposition circ sub f/0.9m to 20.6m from Telescope. Shallow hole test, ok. TIH on elevators f/16m to 190m w/8-1/2" Motor Pilot Hole BHA. Take survey at 190m, W/D f/190m to 203m. Drill and steer f/203m to 217m w/8-1/2" Motor Pilot Hole BHA.

### Activity at Report Time

Drilling at 217m w/8-1/2" Motor Pilot Hole

### Next Activity

Cont' drilling f/217m to TD w/8-1/2" Motor Pilot Hole

## Daily Operations: 24 HRS to 9/05/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A7			
<b>Rig Name</b> Rig 22	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line	
<b>Target Measured Depth (mWorking Elev)</b> 2,500.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 61,312		<b>Cumulative Cost</b> 92,173	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 8/05/2009 06:00		<b>Report End Date/Time</b> 9/05/2009 06:00	<b>Report Number</b> 2

### Management Summary

Open HCR valves, clean and grease. Continue to rig down hoses and lines. Remove pipework from mud tanks. Rig down rotary hose and Husco looms. Rig down Koomey umbilical. Reinstate blind flange on effluent line. R/d cmt stand pipe and choke line.

### Activity at Report Time

Continue to rig down and pack up equipment

### Next Activity

Prepare equipment for backloading onto LKA

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 9/05/2009 06:00

<b>Wellbore Name</b>				MARLIN A23
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover		<b>Plan</b> Pull 4 1/2" completion, run 3 1/2" completion		
<b>Target Measured Depth (mWorking Elev)</b> 2,350.60		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 90017342		<b>Total Original AFE Amount</b> 2,800,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 38,139		<b>Cumulative Cost</b> 2,255,228	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 8/05/2009 06:00		<b>Report End Date/Time</b> 9/05/2009 06:00	<b>Report Number</b> 28	
<b>Management Summary</b> PTSM. Disconnect office, spot on main deck for transporting.				
<b>Activity at Report Time</b> Wait for boat				
<b>Next Activity</b> Backload last of SHU equipment				

## Daily Operations: 24 HRS to 10/05/2009 06:00

<b>Wellbore Name</b>				MACKEREL A7
<b>Rig Name</b> Rig 22	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line		
<b>Target Measured Depth (mWorking Elev)</b> 2,500.00		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 61,246		<b>Cumulative Cost</b> 153,419	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 9/05/2009 06:00		<b>Report End Date/Time</b> 10/05/2009 06:00	<b>Report Number</b> 3	
<b>Management Summary</b> Prepare equipment for inter-rig to FTA. Lady Karri-Anne alongside.				
<b>Activity at Report Time</b> Offload rig move baskets from the LKA				
<b>Next Activity</b> Back-load FTA equipment onto the LKA				

## Daily Operations: 24 HRS to 10/05/2009 06:00

<b>Wellbore Name</b>				MARLIN A23
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover		<b>Plan</b> Pull 4 1/2" completion, run 3 1/2" completion		
<b>Target Measured Depth (mWorking Elev)</b> 2,350.60		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 90017342		<b>Total Original AFE Amount</b> 2,800,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 37,964		<b>Cumulative Cost</b> 2,293,192	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 9/05/2009 06:00		<b>Report End Date/Time</b> 10/05/2009 06:00	<b>Report Number</b> 29	
<b>Management Summary</b> Wait for Far Scandia. backload 5 lifts.				
<b>Activity at Report Time</b> Clean decks stack equipment				
<b>Next Activity</b> Send crews ashore				

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 11/05/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A7			
<b>Rig Name</b> Rig 22	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line	
<b>Target Measured Depth (mWorking Elev)</b> 2,500.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 61,246		<b>Cumulative Cost</b> 214,664	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/05/2009 06:00		<b>Report End Date/Time</b> 11/05/2009 06:00	<b>Report Number</b> 4
<b>Management Summary</b> Load equipment for inter-rig to FTA on the vessel LKA, 49 lifts in total. Rig down the drill lines and prepare more equipment for back-loading to BBMT. Service vessel LKA again and load all equipment destined for BBMT. Start to lower derrick and remove sections.			
<b>Activity at Report Time</b> Rig down the derrick sections.			
<b>Next Activity</b> Rig down the rig floor windwalls, choke manifold and gas buster.			

## Daily Operations: 24 HRS to 11/05/2009 06:00

<b>Wellbore Name</b>			
MARLIN A23			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover		<b>Plan</b> Pull 4 1/2" completion, run 3 1/2" completion	
<b>Target Measured Depth (mWorking Elev)</b> 2,350.60		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90017342		<b>Total Original AFE Amount</b> 2,800,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 37,964		<b>Cumulative Cost</b> 2,331,156	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 10/05/2009 06:00		<b>Report End Date/Time</b> 11/05/2009 06:00	<b>Report Number</b> 30
<b>Management Summary</b> Wait for boat. Far Scandia alongside, load last of SHU equipment for BBMT.			
<b>Activity at Report Time</b> Wait for Helicopter to depart platform			
<b>Next Activity</b> Job completed			

## Daily Operations: 24 HRS to 9/05/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A7A			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Baseline RST, Add Perfs	
<b>Target Measured Depth (mWorking Elev)</b> 2,931.00		<b>Target Depth (TVD) (mWorking Elev)</b> 2,027.80	
<b>AFE or Job Number</b> 602/09007.1.01		<b>Total Original AFE Amount</b> 400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 193,415		<b>Cumulative Cost</b> 207,436	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 8/05/2009 06:00		<b>Report End Date/Time</b> 9/05/2009 06:00	<b>Report Number</b> 2
<b>Management Summary</b> Continue to run in hole with RST, Tool failed Pooh, Run in hole with back up tool and conduct RST log, send data to town and await confirmation of perforating interval, RIH & perforate intervals 2771.5m to 2773.5m & 2237.5m to 2240.5m. Rig down wireline off well & hand well over to production. Move to A-2.			
<b>Activity at Report Time</b>			
<b>Next Activity</b>			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 9/05/2009 06:00

<b>Wellbore Name</b>				SNAPPER A2
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI		<b>Plan</b> TIT, SBHP, Plug & Perf		
<b>Target Measured Depth (mWorking Elev)</b> 1,769.00		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 602/09012.1.01		<b>Total Original AFE Amount</b> 310,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 3,499		<b>Cumulative Cost</b> 3,499	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 9/05/2009 05:15		<b>Report End Date/Time</b> 9/05/2009 06:00	<b>Report Number</b> 1	
<b>Management Summary</b> HES change out cross over spool on TOTCO BOPs, nipple up with Hydra-torc. Clean work area and prepare for rig up.				
<b>Activity at Report Time</b> Conduct tubing integrity test.				
<b>Next Activity</b> Rig up HES slickline on well.				

## Daily Operations: 24 HRS to 10/05/2009 06:00

<b>Wellbore Name</b>				SNAPPER A2
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI		<b>Plan</b> TIT, SBHP, Plug & Perf		
<b>Target Measured Depth (mWorking Elev)</b> 1,769.00		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 602/09012.1.01		<b>Total Original AFE Amount</b> 310,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 36,000		<b>Cumulative Cost</b> 39,500	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 9/05/2009 06:00		<b>Report End Date/Time</b> 10/05/2009 06:00	<b>Report Number</b> 2	
<b>Management Summary</b> Rig up and pressure test, Recover WR-SSSV. Run in hole and perform SBHP survey with memory gauges. Set plug in tubing at 1354 mtrs, Open SSD at 1047 mtrs, bleed down well. Circulate PA and tubing clean with ISW. Shut SSD & pressure test PA 1000psi & tubing 1500psi, good test. Pull plug & rig down HES. Rig up Schlumberger & run dummy MPBT plug.				
<b>Activity at Report Time</b> Schlumberger running dummy MPBT plug				
<b>Next Activity</b> Run GR log, perforate well & set MPBT plug.				

## Daily Operations: 24 HRS to 11/05/2009 06:00

<b>Wellbore Name</b>				SNAPPER A2
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI		<b>Plan</b> TIT, SBHP, Plug & Perf		
<b>Target Measured Depth (mWorking Elev)</b> 1,769.00		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 602/09012.1.01		<b>Total Original AFE Amount</b> 310,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 239,253		<b>Cumulative Cost</b> 278,753	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 10/05/2009 06:00		<b>Report End Date/Time</b> 11/05/2009 06:00	<b>Report Number</b> 3	
<b>Management Summary</b> Run in hole and perforate intervals, 1660.9m to 1666.8m MDKB, 1605.1m to 1608.8m MDKB and 1599.4m to 1603.1m MDKB. Run & set MPBT plug @ 1750m. Run dump bailer runs, water & 16ppg cement to top of plug.				
<b>Activity at Report Time</b> Preparing to rig down.				
<b>Next Activity</b> Rig down off & hand well over to production. Move to A-13.				